

Distributed Generation Application Form (Generation of Greater than 20 kW to 15 MW)

Public Service Commission of Wisconsin P.O. Box 7854

P.O. Box 7854 Madison, WI 53707-7854

6028 (9/19/11)

All fees must be paid upfront. Fees are non-refundable

	DG Application	Engineering/Inspection	<u>n</u> <u>Distribution</u>
Generation Capacity	<u>Fee</u>	<u>Fee</u>	System Study Fee
Greater than 20 kW to 200 kW	\$250	Actual Cost	Actual Cost
Greater than 200 kW to 1 MW	\$500	Actual Cost	Actual Cost
Greater than 1 MW to 15 MW	\$1,000	Actual Cost	Actual Cost

SUBMIT COMPLETED FORM DIRECTLY TO YOUR ELECTRIC PROVIDER

(This completed form should NOT be sent to the Public Service Commission)

	Electric Service Distributed By	Form Supplied By
Name and Address		Name and Address
		Public Service Commission of Wisconsin P. O. Box 7854 Madison, WI 53707-7854
1. Applicant Contact	Information (who will be contractually obligated for this	s generating facility)
Company:		
Representative:	Title:	
Street Address:		
Latitude - Longitude (optional):(i.e. 49° 32′ 06" N 91° 64′ 18" W)	County:
Mail Address: (if different)		
E-mail Address:		
	Emergency Contact Numbers	
Phone Number:	Evening Phone Num	nber:
Fax Number:	Weekend Phone Nu	mber:
2. Facility Contact Ir	formation (where the generating facility will be installed	1)
Company:		
Representative:	Title:	
Street Address:		

Page 2 -- 6028 -- Distributed Generation Application Form (Generation of Greater than 20 kW to 15 MW) Mail Address: (if different) E-mail Address: Phone Number: Fax Number: 3. Electric Service Account Number 4. Project Design / Engineering Company: Title: Representative: Street Address: Mail Address: (if different) E-mail Address: Phone Number: Fax Number: 5. Electrical Contractor Company: Representative: Title: Street Address: Mail Address: (if different) E-mail Address:

Fax Number:

Phone Number:

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6. Applicant's Ownership Interest in the Generation System	
Owner Co-Owner CLease Other:	
7. Primary Intent of the Generation System	
On-site use of power Commercial power sales to a third party	
If on-site use of power, please describe the mode of operation:	
○ peak shaving/demand management ○ primary power/base load ○ Combined heat	and power or cogeneration
8. Type of Interconnection Operation	
○ Parallel operation	no application necessary
9. Electricity Use, Production and Purchases	
a. Anticipated annual electricity consumption of the facility or site:	(kWh)/yr.
b. Anticipated annual electricity production of the generation system:	(kWh)/yr.
c. Anticipated annual electricity purchases (i.e., (a) - (b))	(kWh)/yr.*
* Value will be negative if there are net sales to the Public Utility.	
10. Estimated Construction Start and Completion Dates	
Start Date: Target in-service date:	
11. Supplementary Information (attach additional sheets if needed)	
a. Provide one-line schematic diagram of the system:	
b. Control Schematics	
 Site Plan: show major equipment, electric service entrance, electric meter, location of dis- interface equipment, location of disconnect switch, adjoining street name, and street add 	
12. Design Requirements	
a. Has the proposed distributed generation paralleling equipment been certified?	∴ Yes
b. If not certified, does the proposed distributed generator meet the operating limits defined	
in Wis. Admin. Code chapter PSC 119? c. Is the proposed distributed generation a Qualifying Facility (QF)?	○ Yes ○ No

For items 12(a) and 12(b), if your answer is yes, please furnish details (e.g., copies of manufacturer's specifications). If you do not know the answer, it is recommended you contact the equipment manufacturer for the answer and provide the same with the completed application.

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13. Generator Information (complete for each ge	enerator)
Generator No. 1	
Manufacturer:	Model No.:
Version No.:	Serial No.:
Generation Type:	ase
Generation Type:	Oliverter Other
Prime Mover Energy Source: Natural Gas S	Steam
Ratings: O prime O standby	
C kW C	kVA volts (output)
Rated Current: amps Frequer	ncy: hertz Rated Power Factor: (%)
Power Factor Adjustment Range:	min max
If three-phase, winding configuration: 3 wire of	delta
Generator No. 2	
Manufacturer:	Model No.:
Version No.:	Serial No.:
Generation Type: Single Phase Three Phase	use
Generation Type:	○ Inverter ○ Other
Prime Mover Energy Source: Natural Gas S	Steam
Ratings: Oprime Ostandby	
C kW C	kVA volts (output)
Rated Current: amps Frequer	ncy: hertz Rated Power Factor: (%)
Power Factor Adjustment Range:	min max
If three-phase, winding configuration: 3 wire of	delta 3 wire wye 4 wire wye
Neutral grounding system used: Oungrounded	 ○ solidly grounded ○ ground resistor (ohms)
For synchronous generators (KVA base):	For induction generators (KVA base):
	Xd %) locked rotor current: (amps)
transient reactance: (X	Xd' %) stator leakage resistance: (R _s %)
sub-transient reactance: ()	$Xd" \%)$ rotor resistance: $(R_r \%)$
zero sequence reactance: (X	X ₀ %) rotor leakage resistance: (R ₁ %)
negative segmence reactance. ()	X, %)

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For category 4:			
M1	(momentum constant)	stator reactance:	(X _s %)
M2	(momentum constant)	rotor reactance:	(X, %)
Field Voltage		magnetizing reactance:	(X _m %)
Field Current		short circuit reactance:	(X _d %)
Note	e: If there are more than two genera	tors, attach an additional sheet describing	each.
14. Interface Informat	ion		
Generator Synchroni	-	Inverter for DC generator	
Manufacturer:		Manufacturer:	
			
Rating:		Rating:	
Model No:		Model No:	
Automatic or Manual S	ynchronizer:	Line or Self Commutated Inverter:	
15 Protection Equipm	nent (attach additional sheet if nece	essarv)	
Protective Device 1	none (actaon adamonal onoce il noce	Protective Device 2	
Manufacturer:		Manufacturer:	
			
Range of Available Set	ting:	Range of Available Setting:	
Trip Setpoint:		Trip Setpoint:	
Trip Time:		Trip Time:	
Describe operation for in the event of a distrib	disconnecting the generator or inverte ution system outage:	Describe operation for disconnecting the in the event of a distribution system out	O
16. Short Circuit Curr	ent Contribution of the Proposed G	enerating Facility	
Distributed Generato	r Short Circuit Current (filled out by	applicant)	
Singe Phase to Ground	d amps Three Phase Sym	metrical amps Three Phase Asym	nmetricalamps
Assumption of Distrib	oution System Short Circuit Current	(filled out by electric provider)	_
Singe Phase to Ground	d amps Three Phase Sym	metrical amps Three Phase Asym	nmetrical amps

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	amp	s (symmetrical) amp	os (asymmetrical)	
8. Does	the Facilit	y Start with the Aid of Grid Power?		
	○ No	If yes, what is the inrush current	amps (inrush current)	
9. Will y	ou install a	a Dedicated Transformer?		
○ Yes	○ No	If yes, please describe.	Rating KVA	Primary Volts
			Secondary Volts	Impedance
ype of tr	ansformer o	connection:		
20. Liabil	lity Insurar	ice		
Carrier:			Limits:	
- Agent Naı	me:		Phone Number:	
21. Other			different) shall provide a Certificate this liability insurance is in place. ch additional sheets if needed)	
21. Other		both demonstrating that t	this liability insurance is in place.	
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^{***} Please Note: This completed form is to be sent to the electric utility. ***