

# CENTRAL WISCONSIN ELECTRIC COOPERATIVE

## Industrial Service Schedule Rate I

### **AVAILABILITY**

Available to commercial consumers with a monthly peak demand greater than or equal to 1,000 kW, subject to the established rules and regulations of the Cooperative. No temporary or shared, resale, standby, or auxiliary service is permitted.

### **TYPE OF SERVICE**

Three phase, 60 Hertz, at Cooperative's standard primary or secondary voltages. Where service of the type desired by the consumer is not already available at the point of delivery, additional charges under the Cooperative line extension policy may be required prior to service being furnished. If requests for electric service involve unusual circumstances, usage, or load characteristics not regularly encountered by the Cooperative, the Cooperative may enter into a special contract with the Consumer subject to approval of the Cooperative's Board of Directors.

### **RATES**

Basic Charge	\$2.3013 per day (\$70 per average month)
Energy Charge	\$0.0460 per kWh
Transmission Charge	\$0.0129 per kWh
Distribution Charge	\$0.0360 per kWh
Monthly Demand Charge	\$10.00 per kW of Monthly Billing Demand

### **DEMAND DEFINITION**

Monthly Billing Demand shall be the maximum recorded demand in kilowatts established by the consumer for any 15-minute period during the on-peak period.

### **POWER COST ADJUSTMENT**

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's Power Cost Adjustment (PCA) calculation which is part of this rate schedule.

### **POWER SUPPLY CHARGE**

The Energy Charge and Transmission Charge shall be combined on the monthly electric bill as a Power Supply Charge.

Board Approval: February 24, 2023

Rates Effective: March 1, 2023

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## **POWER FACTOR ADJUSTMENT CLAUSE**

The member agrees to maintain unity power factor as nearly as practicable. Power factors may be measured at any time. If such measurements indicate a power factor less than 90% at the time of the member's maximum demand, the Annual Billing Demand shall be the maximum demand as recorded by the meter, multiplied by 90% and divided by the percent power factor.

## **MINIMUM CHARGE**

The minimum monthly charge shall be the Basic Charge or the minimum monthly charge specified in the agreement for service.

## **PRIMARY METERING DISCOUNT**

Members served at primary voltages must provide the structures and facilities necessary for the Cooperative to terminate the primary conductors and other required equipment according to the Cooperative's rules and policies, and shall furnish, own and maintain any transformers and facilities required to transform and distribute energy on the member's side of the primary metering point.

Where the electric power and energy purchased by a qualifying member is delivered and metered at the Cooperative's available primary distribution voltages, a discount of three percent (3%) of the total bill (before taxes and other adjustments) shall apply.

## **TERMS OF PAYMENT**

All the above rates are net if paid by the billing due date. Bills not paid by the due date are subject to late payment charges on the unpaid balance in accordance with the Cooperative's Service Rules and Regulations.

## **TAXES AND FEES**

All applicable State of Wisconsin, County and local sales taxes or other legislative or regulatory fees imposed by governmental agencies will be applied to billings for electric service provided pursuant to this schedule.

## **GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Cooperative's Service Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.

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